Extractive Sector Transparency Measures Act - Annual Report CANLIN ENERGY Reporting Entity Name Canlin Energy Corporation Reporting Year 2022-12-31 Date submitted 2023-05-29 From 2022-01-01 To: Original Submission Reporting Entity ESTMA Identification Number E147062 Amended Report Other Subsidiaries Included (optional field) For Consolidated Reports - Subsidiary Canlin Resources Partnership E435797; 8401268 Canada Inc. E509933 Reporting Entities Included in Report: Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Full Name of Director or Officer of Reporting Entity **Dean Bernhard** Date 2023-05-19

Chief Financial Officer

Position Title

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: To: 12/31/2022 1/1/2022 Reporting Entity Name Canlin Energy Corporation Currency of the Report CAD Reporting Entity ESTMA

E147062

Canlin Resources Partnership E435797; 8401268 Canada Inc. E509933

necessary)

Identification Number Subsidiary Reporting Entities (if

Payments by Payee

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Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada-Alberta	Province of Alberta		3,384,880	60,075,416	8,188,494					71,648,790	Includes royalties of \$11,841,364.68 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)
Canada -British Columbia	Province of British Columbia		2,718,759	8,517,582	1,626,190					12,862,530	See note (ii)
Canada -Saskatchewan	Province of Saskatchewan				456,301					456,301	See note (iii)
Canada	Stoney Nakoda First Nation			3,459,512	313,442					3,772,954	See note (iv)
Canada -Alberta	City of Medicine Hat					215,769				215,769	Monthly Gas Revenue
Canada -Alberta	County of Clearwater		2,181,344							2,181,344	Prop/Pipeline Taxes
Canada -Alberta	County of Cypress		3,182,872							3,182,872	Prop/Pipeline Taxes
Canada -Alberta	County of Lacombe		139,051								Prop/Pipeline Taxes
Canada -Alberta	County of Ponoka		164,826								Prop/Pipeline Taxes
Canada -Alberta	County of Rockyview		395,384							,	Prop/Pipeline Taxes
Canada -Alberta	County of Saddle Hills		456,008							456,008	Prop/Pipeline Taxes
Canada -Alberta	County of Yellowhead		1,733,495							1,733,495	Prop/Pipeline Taxes
Canada -Alberta	Municipal District of Bighorn No. 8		1,070,763							1,070,763	Prop/Pipeline Taxes
Canada -Alberta	Stoney Tribal Adminstration		226,040							226,040	Prop/Pipeline Taxes
Canada -British Columbia	District of Tumbler Ridge		456,697							456,697	Prop/Pipeline Taxes
Canada -British Columbia	Northern Rockies Regional Municipality		290,815							290,815	Prop/Pipeline Taxes
Additional Notes:	entity under ESTMA or substitu (i) Payments made to the Gove (ii) Payments made to the Prov (iii) Payments made to the Gov	MA Report reflect gross payments in itable reporting requirements in and ernment of Alberta include the follow ince of British Columbia include the ernment of Saskatchewan include to	ther jurisdiction. ving government bodies: Alberta following government bodies: I the following government bodies: I	a Petroleum Marketing Commi BC Ministry of Finance; Ministe s: Saskatchewan Ministry of El	ssion; Alberta Department of E er of Finance Mineral Oil & Gas nergy and Resources and Sasi	inergy; Alberta Energy Regulator; A Revenue Branch, BC Oil and Gas katchewan Ministry of the Economy	lberta Ministry of Finance; Gov Commision, BC Minister of Finance	t of AB Financial Services ar	nd the Alberta Boilers Safety Ass		uded when the operator is a reporting

(iv) Payments attributed to Stoney Nakoda First Nation have been made through payments made to Indian Oil and Gas Canada (IOGC), Receiver General of Canada

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Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number
Subsidiary Reporting Entities (if necessary)

From:

1/1/2022 **To:** 12/31/2022

Canlin Energy Corporation

Currency of the Report CAD

E147062

Canlin Resources Partnership E435797; 8401268 Canada Inc. E509933

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Foothills Operating Area	2,577,419	25,459,151	1,708,117					29,744,687	
Canada -Alberta	Hanlan Robb Operating Area	3,897,464	12,026,218	1,849,906					17,773,587	Includes royalties of \$105,561.90 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.
Canada -Alberta	North Operating Area	2,292,315	19,352,594	1,170,262					22,815,171	Includes royalties of \$11,735,802.78 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.
Canada	South Operating Area	3,711,457	2,151,976	3,938,861	215,769				10,018,064	
Canada	Peace River Arch Operating Area	3,922,279	13,062,571	1,917,281					18,902,130	

Additional Notes³: