Extractive Sector											
Reporting Entity Name		_									
Reporting Year	From	1/1/2024	To:	12/31/2024	Date submitted	5/27/2025	CANLINENERGY				
Reporting Entity ESTMA Identification Number	E147062		Original SubrAmended Re								
Other Subsidiaries Included (optional field)											
Consolidated Reports - Subsidiary Reporting Entities Included in Report: Canlin Resources Partnership (E435797), 8401268 Canada Inc. (E509933)											
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.											
Full Name of Director or Officer of Reporting Entity		Grant UI	Grant Ukrainetz			5/20/2025					
Position Title		Chief Finan	cial Officer		Date						

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 1/1/2024 To: Canlin Energy Corporation E147062 Canlin Resources Partnership (E435797), 8401268 Canada Inc.			12/31/2024 Currency of the Report CAD ia Inc. (E509933)							
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Province of Alberta		7,864,797	6,494,114	9,010,476					Includes royalties of \$6,494,114 paid in-kind, the value of in-kind payments 23,369,387 was determined using the prevailing commodity prices at the time of transfer. See notes (i) & (iii)	
Canada -British Columbia	Province of British Columbia		1,313,477	1,883,839	1,725,484					4,922,800 See note (ii) below	
Canada	Stoney Nakoda First Nation			551,233	303,215						See note (iv) below
Canada -Alberta	Government of Canada		4,220,000								See note (iii) below
Canada -Alberta	County of Clearwater		3,039,818							3,039,818	Prop/Pipeline Taxes
Canada -Alberta	County of Cypress		3,683,856								Prop/Pipeline Taxes
Canada -Alberta	County of Lacombe		154,843								Prop/Pipeline Taxes
Canada -Alberta	County of Ponoka		186,540							186,540 Prop/Pipeline Taxes	
Canada -Alberta	County of Rockyview		426,885							426,885 Prop/Pipeline Taxes	
Canada -Alberta	County of Saddle Hills		550,251							550,251 Prop/Pipeline Taxes	
Canada -Alberta	County of Yellowhead		1,860,027							1,860,027 Prop/Pipeline Taxes	
Canada -Alberta	Municipal District of Bighorn No. 8		1,224,437							1,224,437 Prop/Pipeline Taxes	
Canada -Alberta	Stoney Tribal Adminstration		227,630							227,630	Prop/Pipeline Taxes
Canada -British Columbia	Northern Rockies Regional Municipality		294,724							294,724 Prop/Pipeline Taxes	
Canada -British Columbia	District of Tumbler Ridge		302,356								Prop/Pipeline Taxes luded when the operator is a reporting

(ii) Payments made to the Government of Alberta include the following government bodies: Alberta Petroleum Marketing Commission; Alberta Department of Energy, Alberta Energy Regulator; Alberta Ministry of Finance; Govt of AB Financial Services and the Alberta Boilers Safety Association (ii) Payments made to the Province of British Columbia include the following government bodies: BC Ministry of Finance; Minister of Finance Mineral Oil & Gas Revenue Branch, BC Oil and Gas Commission, BC Minister of Finance Surveyor of Taxes, and Ministry of Energy and Mines (iii) Canlin Energy Corporation made its required payment of Corporate Income Taxes to the Canadian Revenue Agency & Govt of Alberta Additional Notes:

entity under ESTMA or substitutable reporting requirements in another jurisdiction.

(iv) Payments attributed to Stoney Nakoda First Nation have been made through payments made to Indian Oil and Gas Canada (IOGC), Receiver General of Canada

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: To: 1/1/2024 12/31/2024 Reporting Entity Name Canlin Energy Corporation Currency of the Report CAD Reporting Entity ESTMA Identification Number

E147062

Subsidiary Reporting Entities (if necessary) Canlin Resources Partnership (E435797), 8401268 Canada Inc. (E509933)

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Foothills Operating Area	3,370,108	551,233	1,781,361					5,702,702	The 'Royalties' column includes royalties of \$6,494,114 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.
Canada -Alberta	Hanlan Robb Operating Area	4,685,157	112,042	1,765,856					6,563,055	
Canada -Alberta	North Operating Area	3,527,953	6,382,072	1,369,727					11,279,752	
Canada	South Operating Area	4,153,797		4,089,863					8,243,660	
Canada	Peace River Arch Operating Area	2,460,807	1,883,839	2,032,368					6,377,014	
Additional Notes ³ : Payment of Corporate Income Taxes to the Canada Revenue Agency and Govt of Alberta have not been reported on a "Project" level										